

Application To Operate A Facility
Ohio Department of Natural Resources
Division of Oil & Gas Resources Management
2045 Morse Road
Columbus, OH 43229-6693

December, 2013
Enviro Tank Clean, Inc.
1389 Charleston Road
Poca, WV 25159

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December 24, 2013

Blake Arthur, Engineer
Ohio Department of Natural Resources
Division of Oil & Gas Resources Management
2045 Morse Road
Columbus, Ohio 43229-6693

Re: Request for Temporary Authorization

Dear Mr. Arthur:

In accordance with the Ohio Division of Oil and Gas Resources Management's Revised Guidelines for Waste Substances Facilities dated December 18, 2013, Enviro Tank Clean, Inc. (ETC) is submitting this request for temporary authorization to continue to store, recycle, treat, process or dispose brine and other waste substances generated by oil and natural gas exploration and production (E&P) operations. Among other documents, attached please find a completed and signed Application to Operate a Facility form, and a map of ETC's Belpre, Ohio, facility.

As you know, ETC owns and operates a centralized waste treatment facility in Belpre (Facility). One of the many services ETC performs involves our acceptance of wastes from oil and natural gas E&P sites for treatment (solidification) and subsequent disposal in a permitted landfill. All E&P wastes brought into the Facility for solidification are unloaded into our solidification pit. ETC's solidification pit has a capacity of 25,000 gallons, and is present in a waste management unit that has a roof and containment. Saw dust is the primary material that is used for solidification. Currently ETC manages approximately 15 tons of E&P wastes per day. It can manage up to 60 tons per day.

ETC may also accept brine with high concentration of solids (tank bottoms) for treatment at our Belpre facility. The treatment would involve the gravity separation of suspended solids from the brine. This treatment would either be conducted in the tanks or in frack tanks. The tanks are positioned within containment. Injectionable brine will be removed from the tanks and transported to and disposed at a permitted brine injection facility. Sludge resulting from this process will be solidified in our solidification pit, and the solids will be disposed at a permitted landfill. Although this service is not currently being conducted by ETC, on average we would estimate that we could treat up to 35,000 gallons of brine in this fashion per week.

ETC also cleans the interiors of over-the-road tanker trucks that transport materials generated at E&P sites. These trucks are empty before they enter into ETC's wash bays. Any solids (heal) present in the tankers are placed in our solidification pit, and subsequently solidified and disposed in a permitted landfill. The rinseate from the cleaning activities is treated by our onsite wastewater treatment system which we operate in accordance with a permit we received from Ohio EPA. The cleaning involves hot and cold water flushes and/or steam.

ETC also plans to begin to accept TENORM wastes for down blending. Specifically, we are referring to the treatment of wastes generated at oil and natural gas E&P sites that are contaminated with radium 226 and 228 concentrations in excess of 5 picocuries per gram above background. It is our intent to begin to accept TENORM wastes that require down blending prior to being disposed in a landfill. The procedures ETC will follow while performing this service shall be:

- Prior to receipt of wastes generated at oil and natural gas E&P sites, the operators of the sites where the wastes are generated shall be required to complete the attached non-hazardous waste profile (please note that all wastes received by ETC must first be approved using this form) which shall require laboratory analysis of the wastes for the presence and concentration of radium 226 and 228. If the profile is approved by ETC, upon receipt of the waste, ETC shall conduct a "finger printing" test (this test shall be conducted even if the profile indicates that the material is not TENORM) on the waste with a Rad-Alert 100 radiation screening unit. Using the information acquired from the analyses conducted by the operators generating the waste and the Rad-Alert 100 unit, ETC shall calculate the amount of non-TENORM material required to down blend the concentrations of radium 226 and 228 to concentrations below 5 picocuries per gram above background.
- Upon receipt of E&P wastes contaminated with radium 226 and 228 in concentrations greater than 5 picocuries per gram, ETC shall inter mix the wastes with solid materials that are not contaminated with either radium 226 or 228. All down blending shall be conducted in the solidification pit which shall prevent any release of the elevated TENORM material into the environment. Representative samples of the down blended wastes shall be analyzed with the Rad-Alert 100 unit to confirm that concentrations of radium 226 and 228 are below 5 picocuries per gram above background.

Blake Arthur, Division of Oil & Gas Resources Management
Request for Temporary Authorization
December 24, 2013
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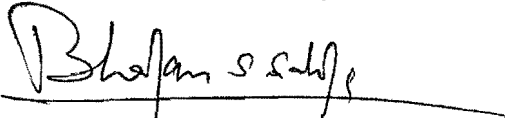
- Personal dosimeters are devices that are used to accumulate radiation and report radiation dose. ETC's facility staff members involved in the down blending of TENORM wastes shall be required to wear a dosimeter badge while performing this work.
- All down blended TENORM wastes shall be disposed at fully permitted solid waste landfills. ETC estimates that up to 250 tons of TENORM waste may be treated and disposed per week.

ETC shall maintain a log of all E&P wastes that are received including TENORM wastes received for down blending, and of the treated wastes that are sent to a landfill for disposal. The log shall record the generators name, dates when the materials were received, the quantity of material received and the quantity and date the treated wastes are disposed at a landfill. Records (including manifests or bill of ladings) of the E&P wastes shall be kept for a period of 3 years.

Enviro Tank Clean, Inc. appreciates the opportunity to submit this request to the Division of Oil and Gas Resources Management, and we look forward to working with you and your staff in the future.

Please feel free to contact me at 304/549-2097 with questions or comments.

Sincerely
ENVIRO TANK CLEAN, INC.



Bhajan S. Saluja P.E.
President

APPLICATION TO OPERATE A FACILITY
 OHIO DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL AND GAS RESOURCES MANAGEMENT
 2045 MORSE ROAD, BUILDING F-2
 COLUMBUS, OHIO 43229-6693
 (614) 265-6922

1. Name of Applicant: Enviro Tank Clean, Inc. Phone #: 740-423-0309 (Bus) 304-549-2097 (M)
 Address: 12381 State Route 7, Unit A, Belpre, Ohio 45714
 Date: 12-23-2013 eMail Address: _____
 For an Order or a Permit to Operate: Existing Facility New Facility

2. PURPOSE OF FACILITY: Storage Recycling Treatment
 (Check all that Apply) Processing Disposal

3. TYPE OF MATERIAL:
 Brine Drill Cuttings
 Drilling Mud Other Waste Substance (explain) other nonhazardous waste from O & G sites

4. If a Business Entity, list the statutory agent and include a certified copy of their appointment:
 Name: Robert Ellis
 Address: Ellis & Ellis; 325 4th Street, Marietta, OH 45750

5. Engineer of Record:
 Name: Bhajan S. Saluja
 Address: 1389 Charleston Road, Poca, WV 25159
 Ohio Professional Engineering License Number: E66741

6. Address of Facility:
 Address: 12381 State Route 7, Unit A, Belpre, Ohio 45714
 County: Washington
 Township: Belpre
 Municipal Corporation: None, part of Washington County
 Latitude: 39.1924
 Longitude: 81.3348

7. Write a brief description of the facility and operations: Enviro Tank Clean, Inc. (ETC) is a centralized waste treatment (CWT) treatment and disposal facility for nonhazardous waste. ETC accepts waste from oil and gas E & P sites. Waste includes drill cuttings, drilling mud, drilling sand and other nonhazardous waste. It is solidified in a solidification pit which is located in a building with 8" to 12" concrete floors and walls. Concrete floors have a 60 ml plastic liner under it. Refer to enclosed letter for operations.

8. Include all information as set forth in the "Guidelines for Application for Chief's Order". **Attach Additional Documents**

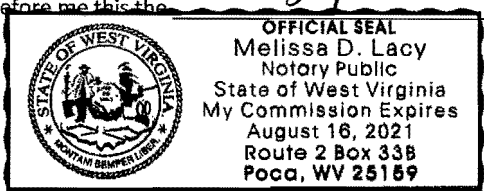
I, the undersigned, being first duly sworn, depose and state under penalties of law, that I am authorized to make this application, that this application was prepared by me or under my supervision and direction, and that the facts stated herein are true, correct, and complete, to the best of my knowledge.

I certify that the facility will comply with or is currently in compliance with all provisions of Chapter 1509 ORC, Chapter 1501 OAC, and all terms and conditions of orders and permits issued by the Chief, Division of Oil and Gas Resources Management.

Signature of Authorized Agent Bhajan S. Saluja

Name (Type or Print) BHAJAN S. SALUJA Title President

Sworn to and subscribed before me this the 24th day of December, 2013

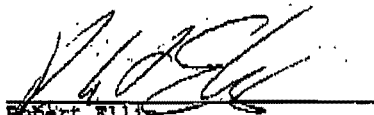


Melissa D. Lacy
 (Notary Public)

G0867-1385

ORIGINAL APPOINTMENT OF AGENT

The undersigned, being at least a majority of the incorporators of Enviro-Tank Clean, Inc., hereby appoint Ellis & Ellis, A Legal Professional Association, a professional corporation authorized to act as agent and whose principal office is in the county in which the corporation has its principal office, as the statutory agent upon whom any process, notice, or demand required or permitted by statute to be served upon the corporation may be served. Its complete address is Ellis & Ellis, A Legal Professional Association, 328 Fourth Street, Marietta, Washington County, Ohio, 45750.

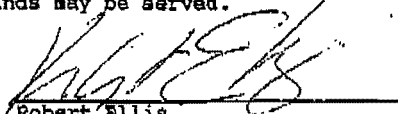

Robert Ellis

Dated: May 17, 1990

Enviro-Tank Clean, Inc..

Gentlemen:

I hereby accept appointment as agent of your corporation on behalf of Ellis & Ellis, A Legal Professional Association, upon whom process, tax notices, or demands may be served.


Robert Ellis

CORPUS