

Compliance Notice

No 1254649688

Division Form #57a

Compliance Notice

Ohio Department of Natural Resources
Division of Oil and Gas Resources Management

Region Phone (330) 896-0616

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF OIL AND GAS RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-155-23196-00-00

Project: SWIW-28-TRUM

County: TRUMBULL Twp. WARREN Sec: Lot: 2 WI Typ: SW_R

Owner: PAC DEVELOPMENT LLC

Resp Co **Same as Operator**

Well Name: NATALE (SWIW #28)

No.: 1

Directions to site:

Inspection Type: Salt Water Injection Well Contact: Phone

Inspection Purpose: Status Check Address

Type of Notification Notice of Violation Contact RICK SKIDMORE

1509:03 1501: 9-3-07(D) Exceeding maximum allowable injection pressure

NOV Requirements: Inspection requires action

I found the injection well operating over pressure during my inspection. Upon gauging the injection well, a reading of 1,150 psi was obtained. The Maximum Allowable Pressure for the injection well was 1,070 psi. There were facility operators on location. I instructed the facility operators to shut down the injection well. I noticed the Murphy switch line from the injection pump were disconnected. There was a company gauge on the injection line after the injection pump that read 1,130 psi. The reading from the company's gauge in the pumphouse was after the injection pump had been shut down. The facility operator stated the lines for the Inspection.CMMNT: Murphy Switches needed to be replaced. Upon Further inspection, I found an oil spill throughout the diked tank battery. The source of the oil spill appears to be from an overflow of the middle storage tank on the west side of the tank battery. The oil spill was contained to the dike. I instructed the facility operators a compliance notice will be issued. The facility operator stated the PAC Development office was notified that the injection well was shut down for being overpressure.

PAC Development needs to:
Repair the lines for the Murphy Switches.
Clean up the oil spill inside of the dike and the side of the storage tank.

An inspection of the repaired Murphy Switches needs to be performed prior to the injection well being placed into operation. Photos were taken and are available upon request.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISON MAY PURSUE.

Accompanied by

INJECTION/PRESSURE:: 1150 Vac ANNULUS/PRESSURE: 0 Vac FLOW/METER: Vac

HAULER NO: LISCENSE_NUM:

Inspection Date: 10/28/2019

Signature: RICK SKIDMORE

Date notice Issued: 10/28/2019

Required action to be completed by: 10/28/2019

Reviewed by:

Extended action completed:

Forward to:

Required action completed: 11/6/2019

Section/Name