

Compliance Notice

No -471360909

Compliance Notice

Division Form #57a

Ohio Department of Natural Resources
Division of Oil and Gas Resources Management

Region Phone (330) 896-0616

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF OIL AND GAS RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-155-23223-00-00

Project: SWIW-29-TRUM

County: TRUMBULL Twp. WARREN Sec: Lot: 2 WI Typ: SW_R

Owner: PAC DEVELOPMENT LLC

Resp Co **Same as Operator**

Well Name: NATALE (SWIW #29)

No.: 2

Directions to site:

Inspection Type: Salt Water Injection Well Contact: Phone

Inspection Purpose: Status Check Address

Type of Notification Notice of Violation Contact RICK SKIDMORE

1509:03 1501: 9-3-07(D) Exceeding maximum allowable injection pressure

NOV Requirements: Inspection requires action

I found the injection well not in use during my inspection. Upon gauging the injection tubing, I observed a reading of 1,115 psi which was above the maximum allowable pressure. There were facility operators on location. According to the facility operator, the facility was shut down by PAC Development's management and the injection well has not operated in a few days. I called Jason Caldwell from PAC Development. Mr. Caldwell stated he was working on a plan to perform maintenance on the well. Mr. Caldwell had no timeframe on when the maintenance would happen. I informed Mr. Caldwell to not operate the injection well until the pressure drops.

Inspection.CMMNT: below the maximum allowable pressure. Also, I noticed the hose from the injection pump to the automatic shut off switch has been disconnected. According to the facility operator, PAC needed to purchase a new hose. I reminded the facility operator, once the automatic shut off switch was repaired to make sure it was properly set at or below the maximum allowable pressure. Upon further inspection, I found the storage tank in the southeast corner of the dike had overflowed and there was oil residue on the eastern half of the concrete floor of the dike. There was oil residue on the southwestern side of the storage tank. The facility operator stated the overflow was from the storage tanks balancing out and some of the fluid burped out the top hatch. The facility operator stated the oil would be cleaned up. The overflow was contained to the dike. I told Mr. Caldwell a compliance notice would be issued. Follow up inspections would be conducted.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE:: 1115 Vac ANNULUS/PRESSURE: 0 Vac FLOW/METER: Vac

HAULER NO: LISCENSE_NUM:

Inspection Date: 3/3/2020

Signature: RICK SKIDMORE

Date notice Issued: 3/3/2020

Required action to be completed by: 3/3/2020

Reviewed by:

Extended action completed:

Forward to:

Required action completed: 3/4/2020

Section/Name