9-4-2019 CN #1567619883. UIC Quarterly inspection of the well revealed that the injection tubing is leaking brine onto the wellhead and onto the ground (a contaminated area 20 inches by 24 inches.) The standing water on the wellhead ring was tested with a high range Quantab. The Quantab was maxed out at greater than 6898 ppm Cl. The top joint of injection tubing needs to be repaired or replaced. All contaminated soil must be removed and disposed of at an EPA approved landfill. The injection line must be shut off until repairs have been completed. Contact UIC Inspector Jon Scott at 740-624-4963







9-13-2019 Compliance Notice # 1567619883 follow up inspection. The injection line valve is closed. The injection tubing master valve is closed. The injection tubing insulation and scale have been removed. The tubing is wet but not currently seeping brine. The scald area is 24 inches by 24 inches.



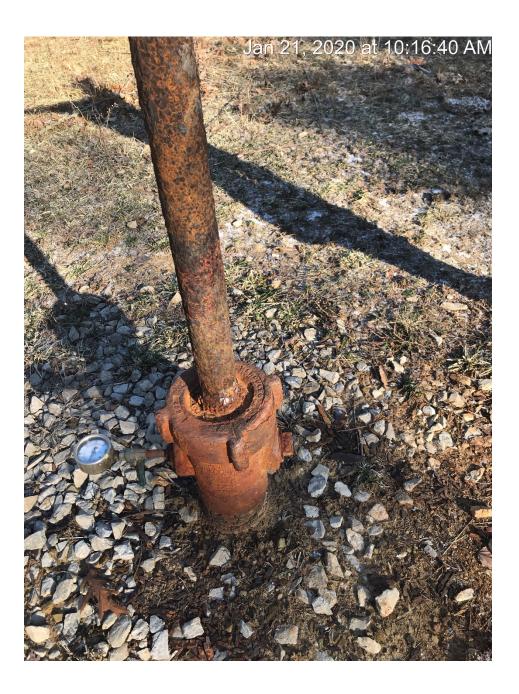
10-15-2019 Compliance Notice # 1567619883 follow up inspection. The injection line valve is closed. The injection tubing master valve is closed. The tubing leak has not been repaired. Contaminated soil has not been removed.



12-20-2019 Compliance Notice # 1567619883 follow up inspection. The injection tubing master valve is closed. The injection tubing hole is open with no fluid leaking out. The annulus has 202 psi. Contaminated soil has not been removed. Identification is posted.



1-21-2019 Compliance Notice # 1567619883 follow up inspection. The injection tubing master valve is closed. The annulus valve is frozen shut. The tubing was not leaking during the inspection. Identification is posted.



3-26-2020 Compliance Notice # 1567619883 follow up inspection. The injection line valve is closed. The injection tubing master valve is closed. The injection tubing master valve was not opened during the inspection. The injection tubing is wet at the casing slip ring. Pictures were taken.





