

API Well No.
34087204240000

Project: **ERP-1-LAWR**

County: **LAWRENCE** Twp **MASON** Sec: **20** Lot: **0** WI Typ: **ER_R**

Owner: **9619 PILLAR ENERGY LLC** Resp Co: **Same as Operator**

Well Name **EDWARD PINKERMAN {ERP#1} 7** No. **7** WH_LAT: **38.636890** WH_LONG: **-82.447060**

Directions to site: **Greasy Ridge Waterflood field**

Inspection Type: **Enhanced Recovery Project**

Contact: _____ Phone _____

Address: _____

Inspection Purpose: **Compliance Notice Follow-up.**

Type of Notification _____ Contact **JON SCOTT**

Inspection Comments:

Compliance Notice # 1567619883 follow up inspection. The injection tubing is leaking brine between the top of the wellhead ring and the injection tubing master valve. The injection tubing is flaking chunks of rust and steel. The standing water on the wellhead ring was tested with a high range Quantab. The Quantab was maxed out at greater than 6898 ppm Cl. The brine scald area around the well casing is 36 inches in diameter. The injection tubing master valve is closed. The injection tubing pressure is 34 psi (the master valve was not opened during the inspection). The injection line valve is closed at the well site. Identification is posted.

Accompanied by _____

INJECTIONPRESSUR **34** Vac ANNULUSPRESSUR **202** Vac FLOWMETER Vac

HAULERNO: _____ LISCENSE_NUM _____

LANDOWNERWAIVER: P_REST_PASS: F_REST_PASS:

Inspection Date: **6/17/2020**

Signature: _____

Date notice of violation Issued: **9/4/2019**

JON SCOTT

Required action to be completed by: **9/9/2019**

Reviewed by: _____

Extended action due: _____

Forward to: _____

Required action completed: _____

Duration: 1 hrs Section/Name _____