

1. Defendant is ~~preliminarily~~ enjoined and ordered to comply with Revised Code Chapter 1509;
2. Defendant is ~~preliminarily~~ enjoined and ordered to prevent any brine leakage from the Pinkerman #7 Well, API #34-087-2-0424-0000 onto the ground;
3. Defendant is ~~preliminarily~~ enjoined and ordered to comply with the following conditions in conjunction with the Pinkerman #7 Well, API #34-087-2-0424-0000:
  - a) With a Division inspector present to witness, Defendant shall, by no later than October 15, 2020:
    - i. Remove the 1-inch tubing and packer inside the 2-3/8" tubing;
    - ii. Replace the broken 2-3/8" tubing; and
    - iii. Ensure the 2-3/8" by 4-1/2" packer is placed 100 feet or less above the top of the injection zone.
  - b) With a Division inspector present to witness, Defendant must perform a mechanical integrity test on the Well to at least 300 psi after the actions outlined in paragraph (a) of this Order, immediately above, are complete. Defendant cannot operate the Well until the Division determines that the Well passes the mechanical integrity test.
  - c) Defendant shall contact the Division at least 24 hours in advance of taking any of the actions outlined in paragraphs (a) and (b) of this Order.

This Order shall be binding upon Defendant Pillar, its officers, agents, servants, employees, contractors and all those persons in active concert with Defendant Pillar. This Order shall remain in effect until the Court rules on the merits in response to any dispositive motion and/or trial on the